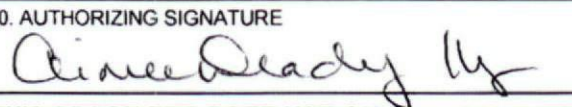


## WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	4. LEASE NO. G00982	3. WELL NO. H015 ST01BP00	2. API NO. (with Completion Code) 17-709-40502-01-S02		11. OPERATOR NAME and ADDRESS (Submitting Office) Arena Offshore, LP 4200 Research Forest Drive, Suite 230 The Woodlands, Texas 77381
8. FIELD NAME EI 238	5. AREA NAME EI	6. BLOCK NO. 0238	50. RESERVOIR NAME D03B FB-H		
88. TYPE OF REQUEST <input type="checkbox"/> INITIAL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input checked="" type="checkbox"/> REESTABLISH	89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 LOG SECTION RESERVOIR STRUCTURE MAP OTHER _____		7. OPD NO. LA4	10. BSEE OPERATOR NO. 02628	43. DATE OF FIRST PRODUCTION 12/4/2018
			9. UNIT NO. N/A	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE	
<b>WELL TEST</b>					
92. DATE of TEST 12/15/2018	93. PRODUCTION METHOD FL	94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	95. HOURS TESTED 15	96. CHOKE SIZE (Test) 64	97. PRETEST TIME 15
98. CHOKE SIZE (Pretest) 64	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only) N/A		100. FLOWING TUBING PRESSURE 230		101. STATIC BHP (Omit on Public Info. Copy)
102. LINE PRESSURE (Gas wells only) N/A		103. TOP PERFORATED INTERVAL (md) 12906'		104. BOTTOM PERFORATED INTERVAL (md) 12994'	
<b>TEST PRODUCTION - 24 HOUR RATES</b>					
105. OIL (BOPD) 6	106. GAS (MCFPD) 97	107. WATER (BWPD) 1233	108. API @ 14.73 PSI & 60° F 41	109. SP GR GAS @ 14.73 PSI & 60° F 0.6301	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)					
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.
1. 983	I005	177044057500503	5.		
2.			6.		
3.			7.		
4.			8.		
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)					
26. CONTACT NAME Kathi Gamiotea			27. CONTACT TELEPHONE NO. 281-210-0540		32. CONTACT E-MAIL ADDRESS kgamiotea@arenaoffshore.com
28. AUTHORIZING OFFICIAL (Type or print name) Aimee Deady			29. TITLE Regulatory Manager		
30. AUTHORIZING SIGNATURE 			31. DATE 20190114		
<b>THIS SPACE FOR BSEE USE ONLY</b> REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)					
BSEE AUTHORIZING OFFICIAL				EFFECTIVE DATE	

**WELL POTENTIAL TEST REPORT (WPT)**

116. REMARKS

Gas producing well. API gravity obtained from historical Chevron data.

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: Kathi Gamiotea/Regulatory Specialist Date: 20190114

**PAPERWORK REDUCTION ACT STATEMENT:** The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of the this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.